

## Corporate Credit Rating

New  Update

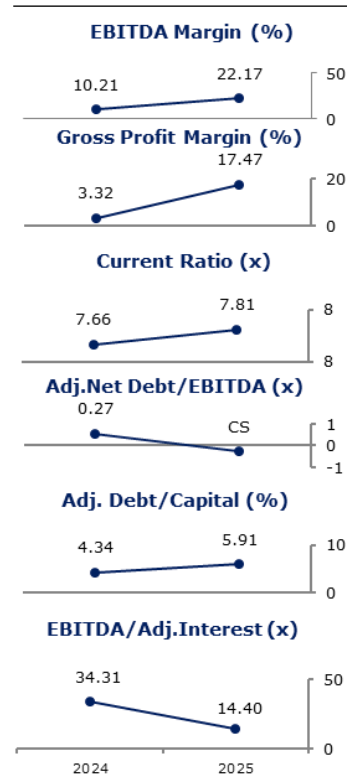
**Sector:** Energy Generation  
**Publishing Date:** 29.06.2026  
**Team Leader**

Hulusi Girgin  
+90 212 352 56 73  
[hulusi.girgin@jcrer.com.tr](mailto:hulusi.girgin@jcrer.com.tr)

**Analyst**  
Nurullah Şaşa  
+90 212 352 56 73  
[nurullah.sasa@jcrer.com.tr](mailto:nurullah.sasa@jcrer.com.tr)

RATINGS		Long Term	Short Term
ICRs (Issuer Credit Rating Profile)	National ICR	BBB (tr)	J2 (tr)
	National ICR Outlooks	Stable	Stable
	International FC ICR	BB	-
	International FC ICR Outlooks	Stable	-
	International LC ICR	BB	-
	International LC ICR Outlooks	Stable	-
ISRs (Issue Specific Rating Profile)	National ISR	-	-
	International FC ISR	-	-
	International LC ISR	-	-
Sovereign*	Foreign Currency	BB (Stable)	-
	Local Currency	BB (Stable)	-

\* Affirmed by JCR on Sep 01, 2025



## İZDEMİR ENERJİ ELEKTRİK ÜRETİM A.Ş.

JCR Eurasia Rating, has evaluated "İzdemir Enerji Elektrik Üretim A.Ş." in the investment grade category and assigned the Long-Term National Issuer Credit Rating as 'BBB (tr)' and the Short-Term National Issuer Credit Rating as 'J2 (tr)' with 'Stable' outlooks. On the other hand, the Long Term International Foreign and Local Currency Issuer Credit Ratings and outlooks were assigned as 'BB/Stable' as parallel to international ratings and outlooks of Republic of Türkiye.

**İzdemir Enerji Elektrik Üretim A.Ş.** (hereinafter referred to as "the Company" or "İzdemir Enerji") was established in 2007 in İzmir. On June 6, 2009, the Company obtained a Generation License valid for 49 years from the Energy Market Regulatory Authority (EMRA). The main activities of the Company include generation, and trading of electricity. Operating in Aliağa/İzmir, the Company manages a 370 MW Supercritical Thermal Power Plant (TPP), which primarily utilizes imported coal as its fuel source. Production activities of the power plant began in April 2014, and according to annual report, it achieved an annual gross electricity generation of 2.848.692 MWh as of the end of 2025. In addition, The Company has completed the construction of solar power plants in the Salihli/Manisa, with installed capacities of 24.1 MWe, 51 MWe, and 68.08 MWe, reaching a combined total of 143.18 MWe as of 1Q2026. While the Company supplies a portion of its electricity to other group companies, the remainder is sold to EXIST. The Company's shares were offered to the public in August 2023 and have been traded on the BIST since then with the ticker name 'IZENR'. The Company's headquarters is located in İzmir, Türkiye. The average number of personnel employed within the Company as of the end of March 2026 was 278 (FYE2025: 280).

As of the end of report date, the shareholders of the Company are İzmir Demir Çelik Sanayi A.Ş. (54.32%), İDÇ Liman İşletmeleri A.Ş. (6.48%), Pardus Portföy Yönetimi A.Ş. Dördüncü Girişim Sermayesi Yatırım Fonu (5.20%), Pardus Portföy Yönetimi A.Ş. Pardus Teknoloji Girişim Sermayesi Yatırım Fonu (5.20%), and Others (28.80%).

Key rating drivers, as strengths and constraints, are provided below.

### Strengths

- Strong debt service coverage and cash surplus position in FY2025, despite an erosion in liquid assets mainly due to intra-group funding transaction in 1Q2026,
- Sustained satisfactory equity levels, largely supported by retained earnings, reflecting strong balance sheet resilience,
- Resilient FFO and CFO in FY2025, despite partial weakening and CapEx-Driven negative FOCF,
- Maintained high-quality receivables driven by low collection risk due to the nature of the sector, despite a high proportion of intra-group sales and receivables,
- Compliance with corporate governance practices integrated into operations as a publicly traded company.

### Constraints

- Slight contraction in electricity production and capacity utilization in 1Q2026, following a strong expansion in FY2025,
- Volatile and suppressed profit margins resulting from the surge of renewable electricity supply in the sector and flat course of demand,
- A highly regulated market environment characterized by volatile electricity wholesale tariffs and regulatory price-cap mechanisms,
- Substantial raw material import dependency leading to FX risk exposure, coupled with intensifying global ESG pressures and tightening carbon regulations on coal-fired generation,
- As actions for a global soft-landing gain prominence, geopolitical risks and decisions with the potential to adversely affect global trade are engendering considerable uncertainty.

Considering the aforementioned points, the Company's Long-Term National Issuer Credit Rating has been assigned as 'BBB (tr)'. Additionally, cash surplus position as of FYE2025, which partly deteriorated in 1Q2026, sustained strong equity level, continued sufficient FFO and CFO generation despite the negative FOCF in FY2025, ongoing low collection risk and receivable quality, and compliance with corporate governance practices, as well as the decline in electricity generation and capacity utilization in 1Q2026, and the profit margin volatilities, alongside its sharp decline in 1Q2026 have been evaluated as important indicators for the stability of the ratings and the outlooks for Long and Short-Term National Issuer Credit Ratings are determined as 'Stable'.

The Company's electricity generation level, debt and equity level, cash flow and liquidity structure, asset quality, financial risk indicators, profit margins, investment expenditures as well as its completion in line with the planned schedule, sectoral regulations and the outlook of the energy generation industry will be closely monitored by JCR Eurasia Rating in upcoming periods. The macroeconomic indicators at national and international markets, as well as market conditions and legal framework about the sector will be monitored as well.